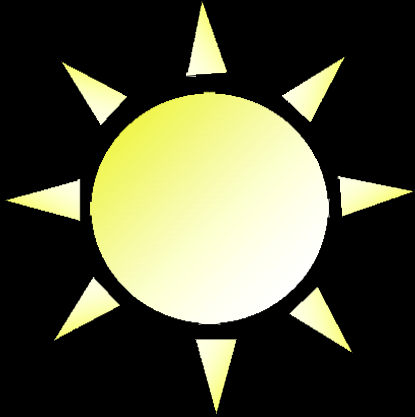


WHY SOLAR ENERGY MAKES SENSE IN GEORGIA

**Richard Perez
ASRC, U. Albany**

SOLAR RESOURCE



- NOT ENOUGH SPACE,
- NOT ENOUGH SUN,

United States

Flat Plate Solar

Res CSP

Latitude



Phoenix: 6.4 kWh / m² / Day

Atlanta: 5 kWh / m² / Day

Only 21% Less

Berlin: 3 kWh / m² / Day

© Richard Perez, ASRC

Annual average solar resource data is shown for a 90° latitude collector. The data for Hawaii and the 48 contiguous states is a 10 km, satellite-modified dataset (SUNY/NREL, 2007) representing data from 1998-2005. The data for Alaska is a 40 km dataset produced by the Climatological Solar Radiation Model (NREL, 2005).

kWh/m²/Day



United States Concentrating Solar

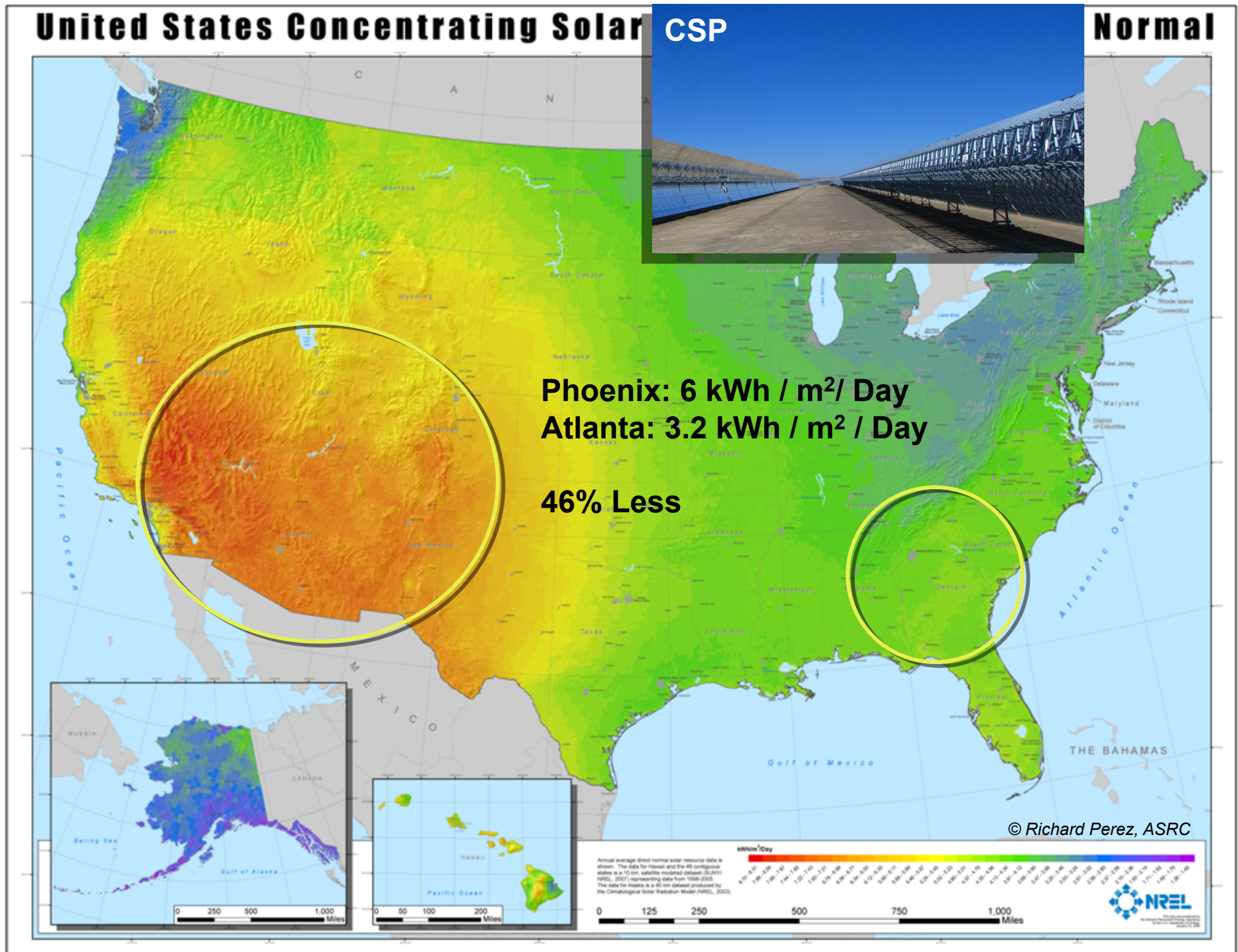
CSP

Normal



Phoenix: 6 kWh / m² / Day
Atlanta: 3.2 kWh / m² / Day

46% Less



United States Photovoltaic Solar Resource : Flat Plate Tilted at Latitude

Atlanta: 5 kWh / m² / Day

Each PV Ft² can produce
30 kWh per year

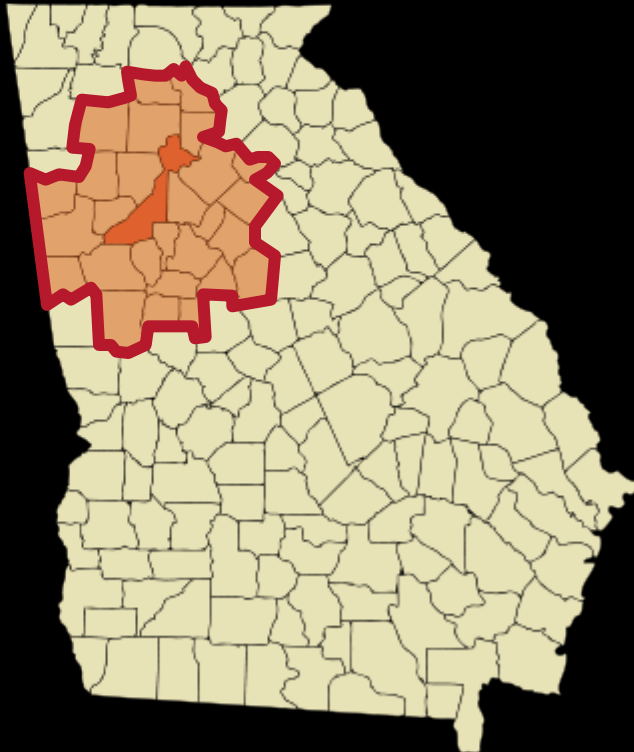
© Richard Perez, ASRC

Annual average solar resource data is shown for a 90° latitude collector. The data for Hawaii and the 48 contiguous states is a 10 km, satellite modeled dataset (SUNY/NREL, 2007) representing data from 1998-2005. The data for Alaska is a 40 km dataset produced by the Climatological Solar Radiation Model (NREL, 2005).

kWh/m²/Day



Atlanta Metro: 7,900 TWh per year



Each PV Ft² can produce
30 kWh per year

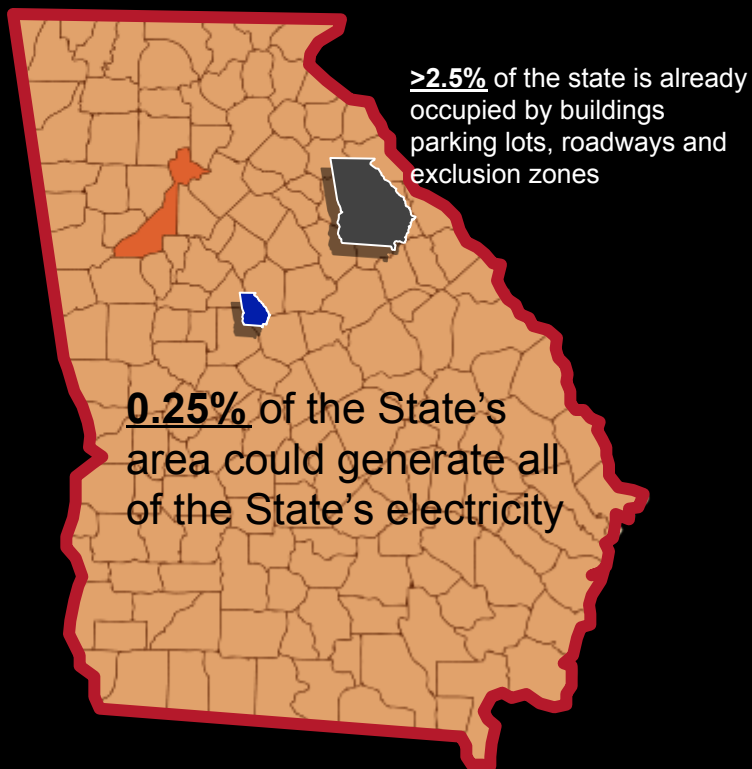


Atlanta Metro: 7,900 TWh per year

Georgia: 55,000 TWh per year



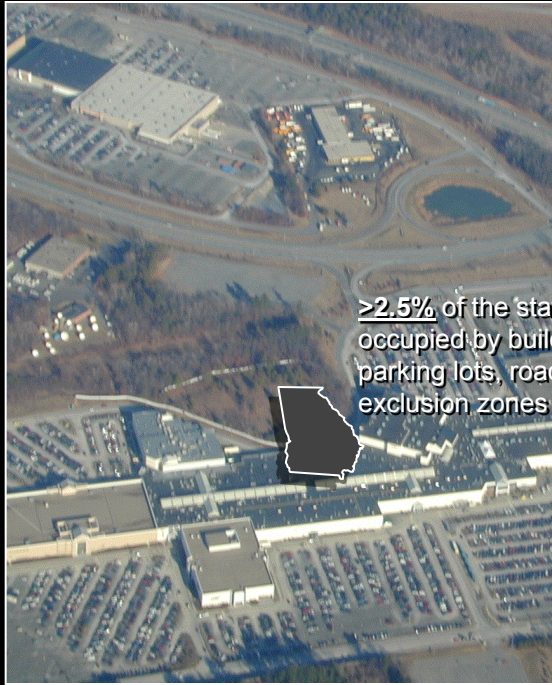
Each PV Ft² can produce
30 kWh per year



Atlanta Metro: 7,900 TWh per year

Georgia: 55,000 TWh per year

**Georgia consumes
140 TWh of electricity**



>2.5% of the state is already
occupied by buildings
parking lots, roadways and
exclusion zones



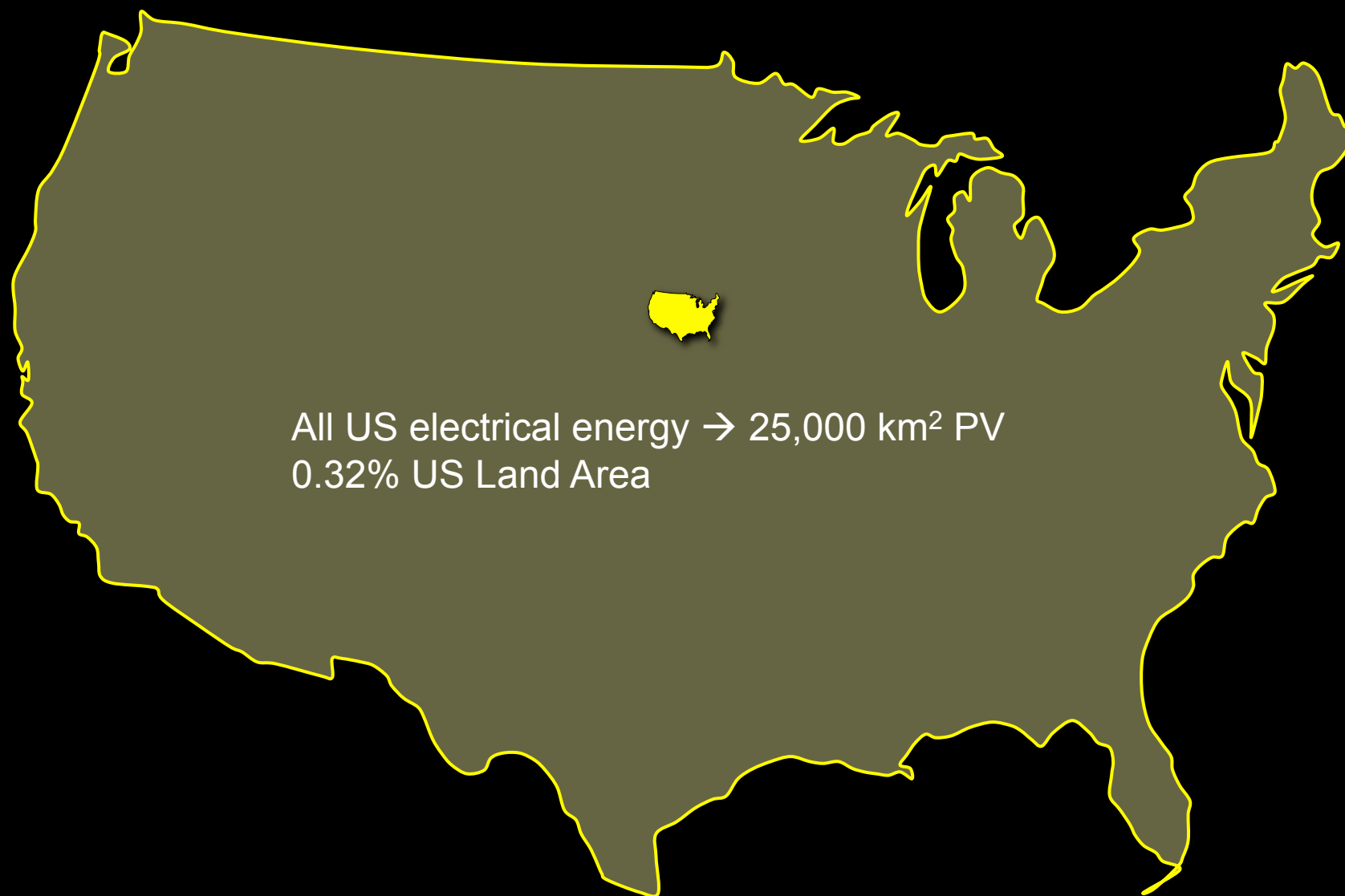
© Richard Perez, et al.



10 kW

2 MW

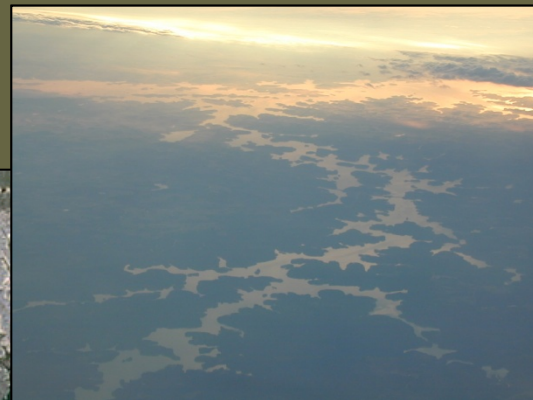
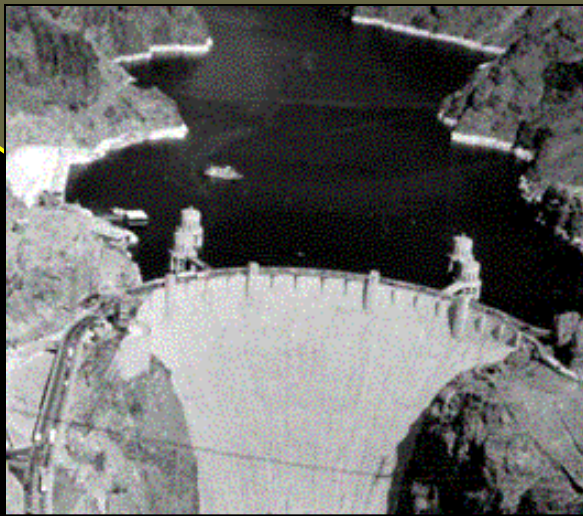
50 MW



7% US electricity



Hydropower artificial lakes > 100,000 km²

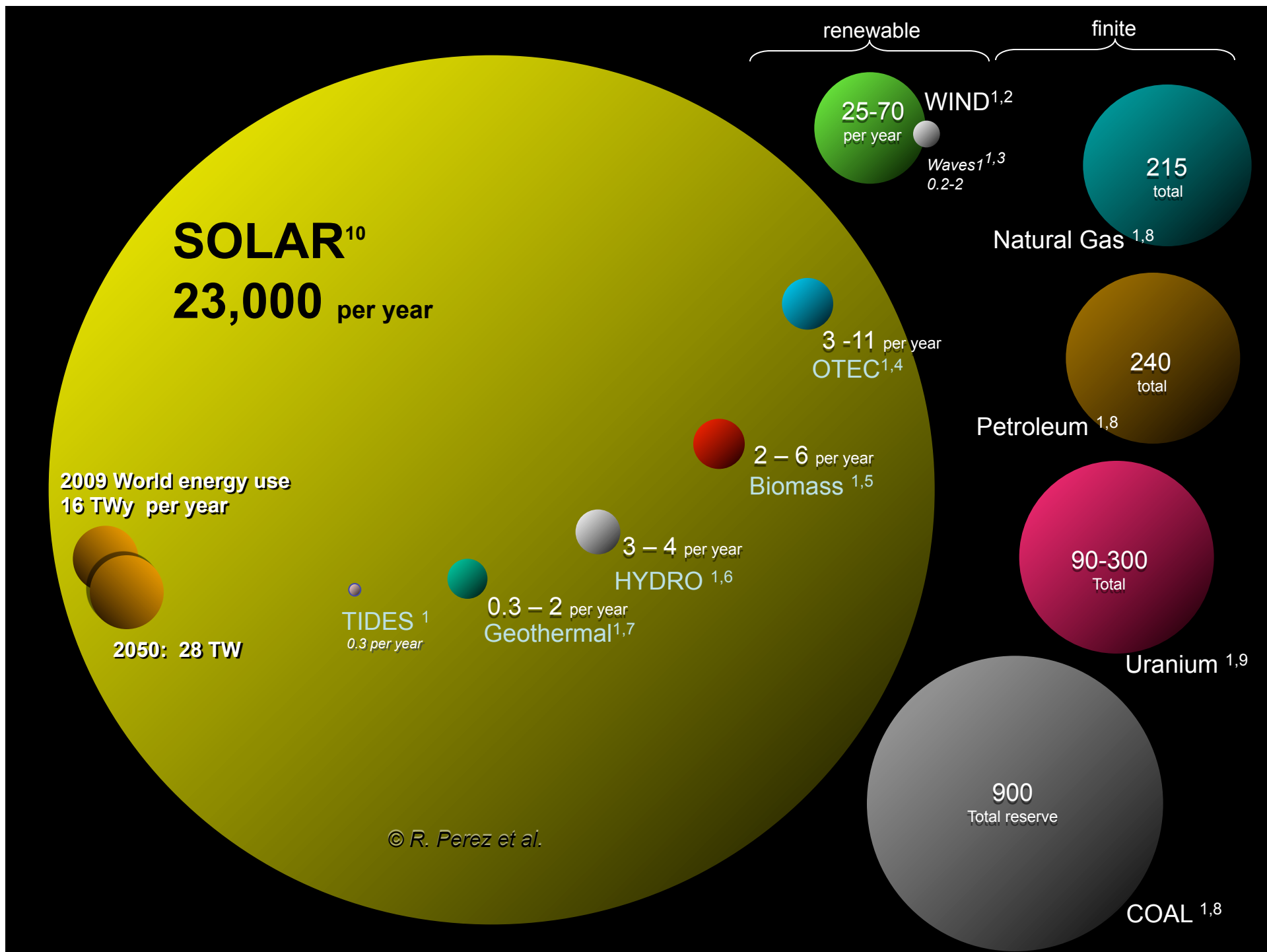




WORLD TOTAL ENERGY USE

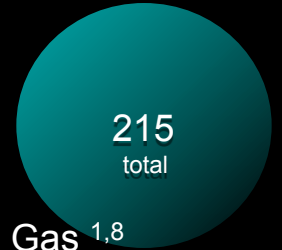
2009: 16 TWy

2050: 28 TWy

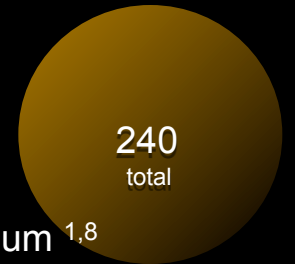


© R. Perez et al.

SOLAR¹⁰
23,000 per year



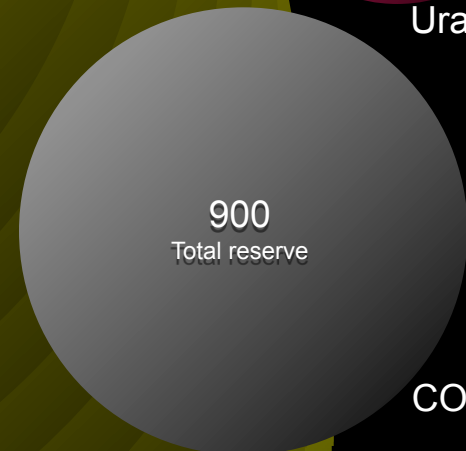
Natural Gas 1,8



Petroleum 1,8

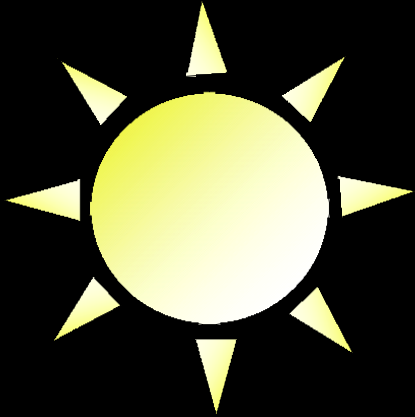


Uranium 1,9



COAL 1,8

SOLAR RESOURCE



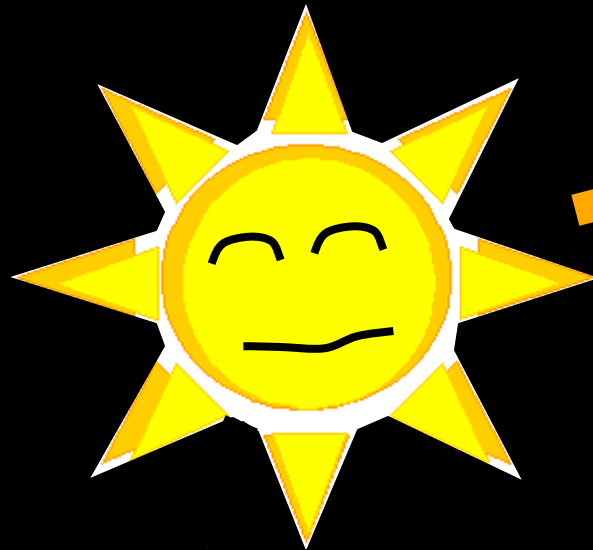
- ~~NOT~~ ENOUGH SPACE,
- ~~NOT~~ ENOUGH SUN,
- NOT RELIABLE

NGCC

Is Power available on demand?

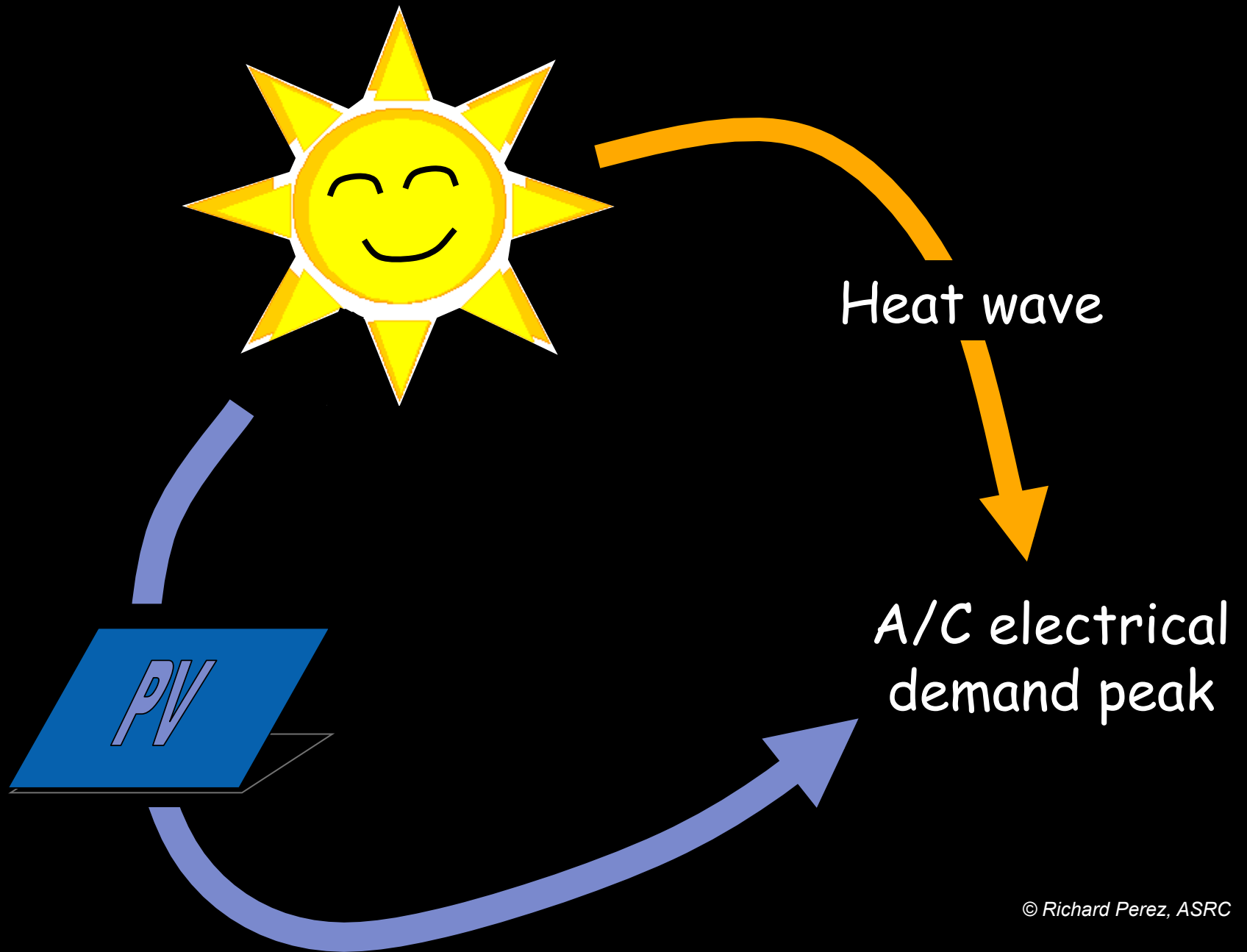
Hydro

Is Power available when needed?



Heat wave

A/C electrical
demand peak



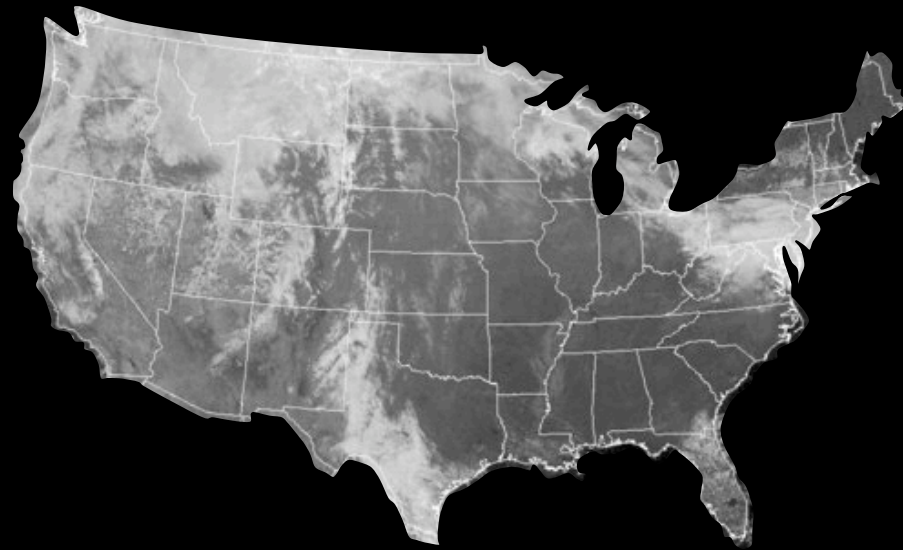
100°F

80°F

60°F

40°F

20°F



NGCC



**EFFECTIVE CAPACITY
% NGCC EQUIVALENCE**

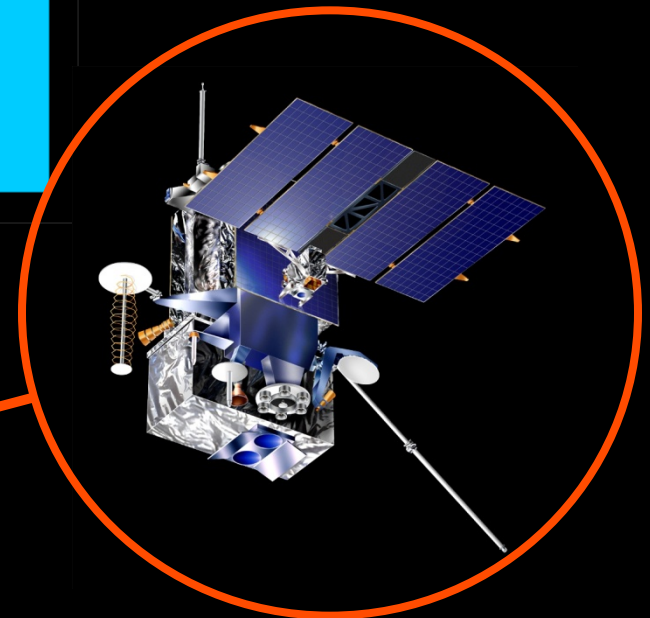
Is Power available when needed?

Exhaustive study 100+ utility load-years

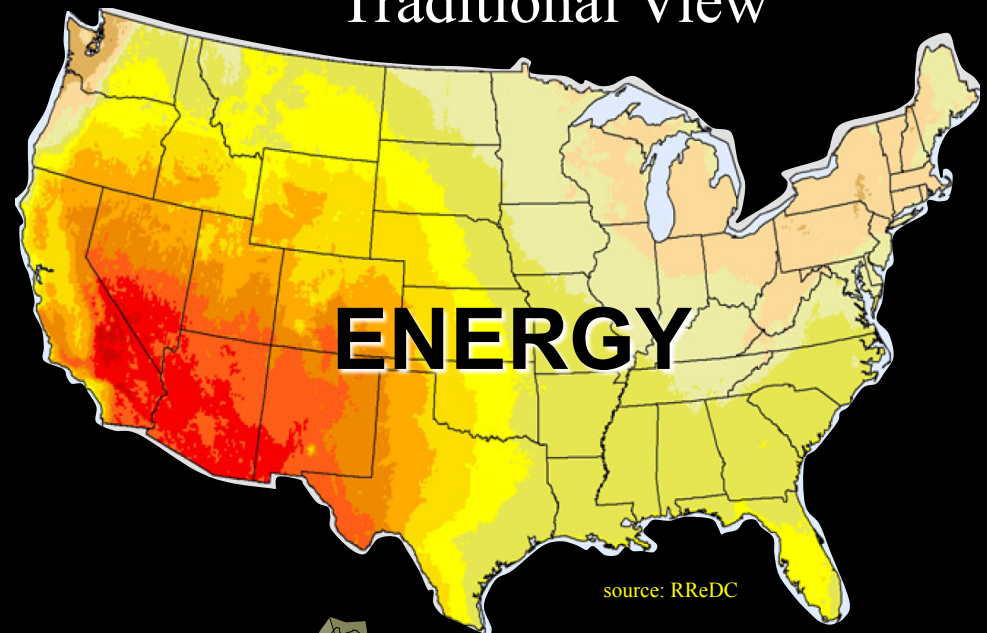


Real time load data

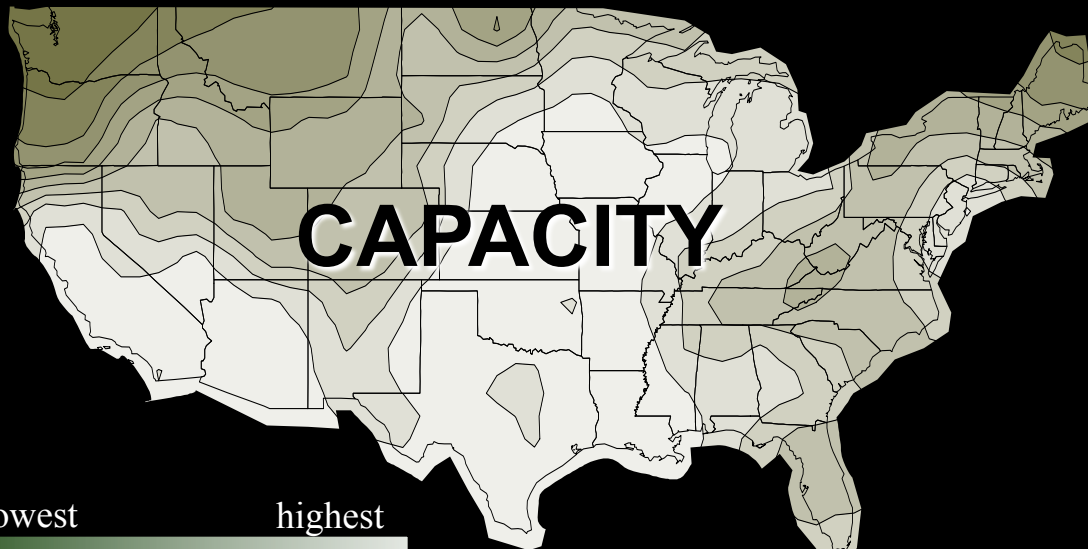
Real time solar resource data



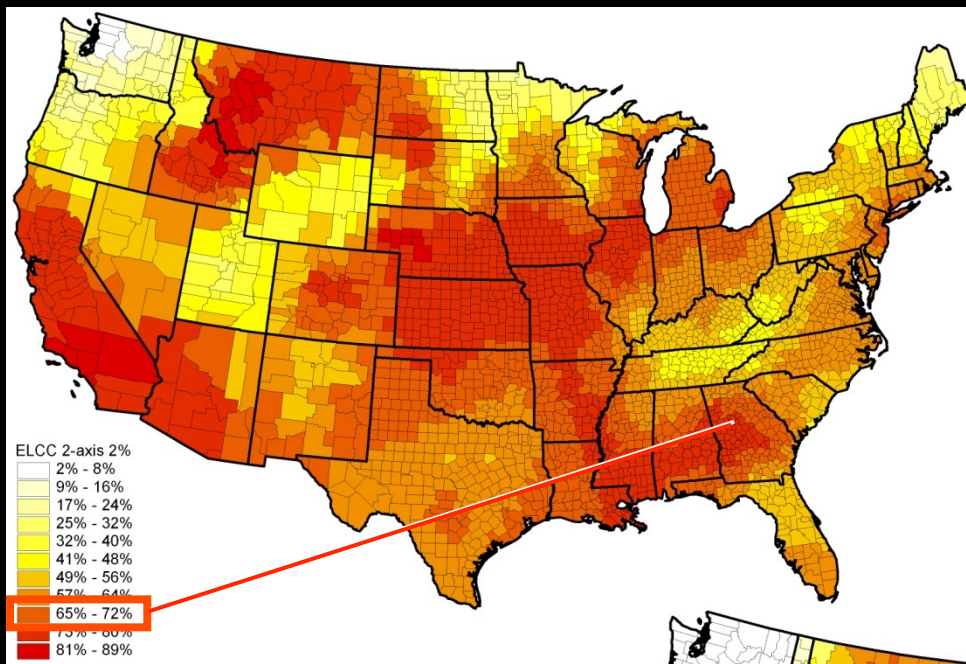
Traditional View



Effective View



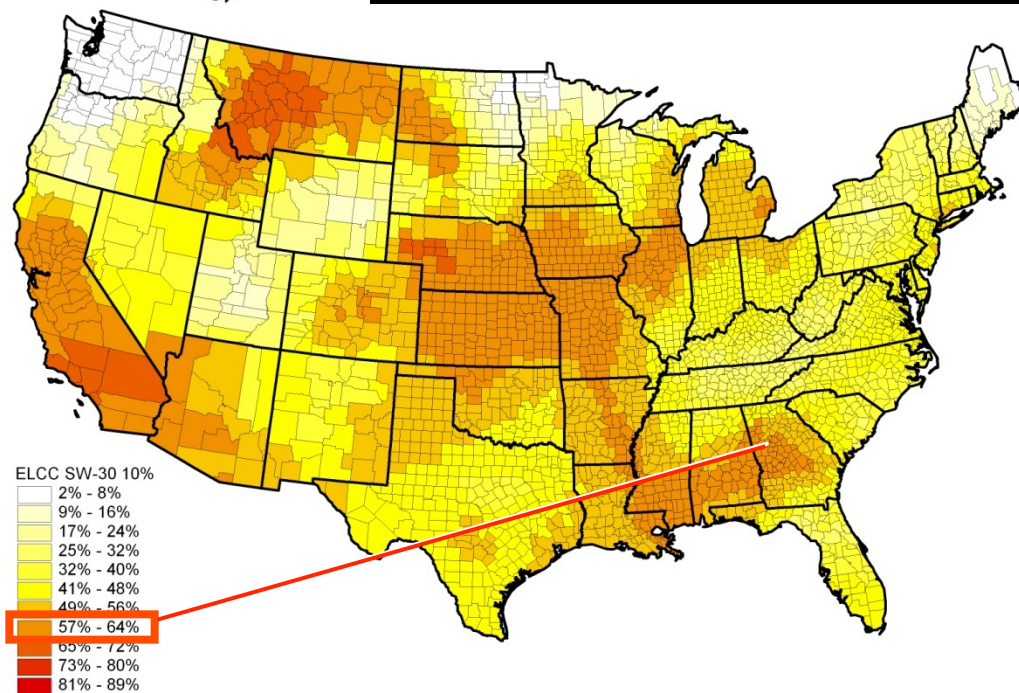
lowest highest



Tracking PV
2% penetration

% NGCC EQUIVALENCE

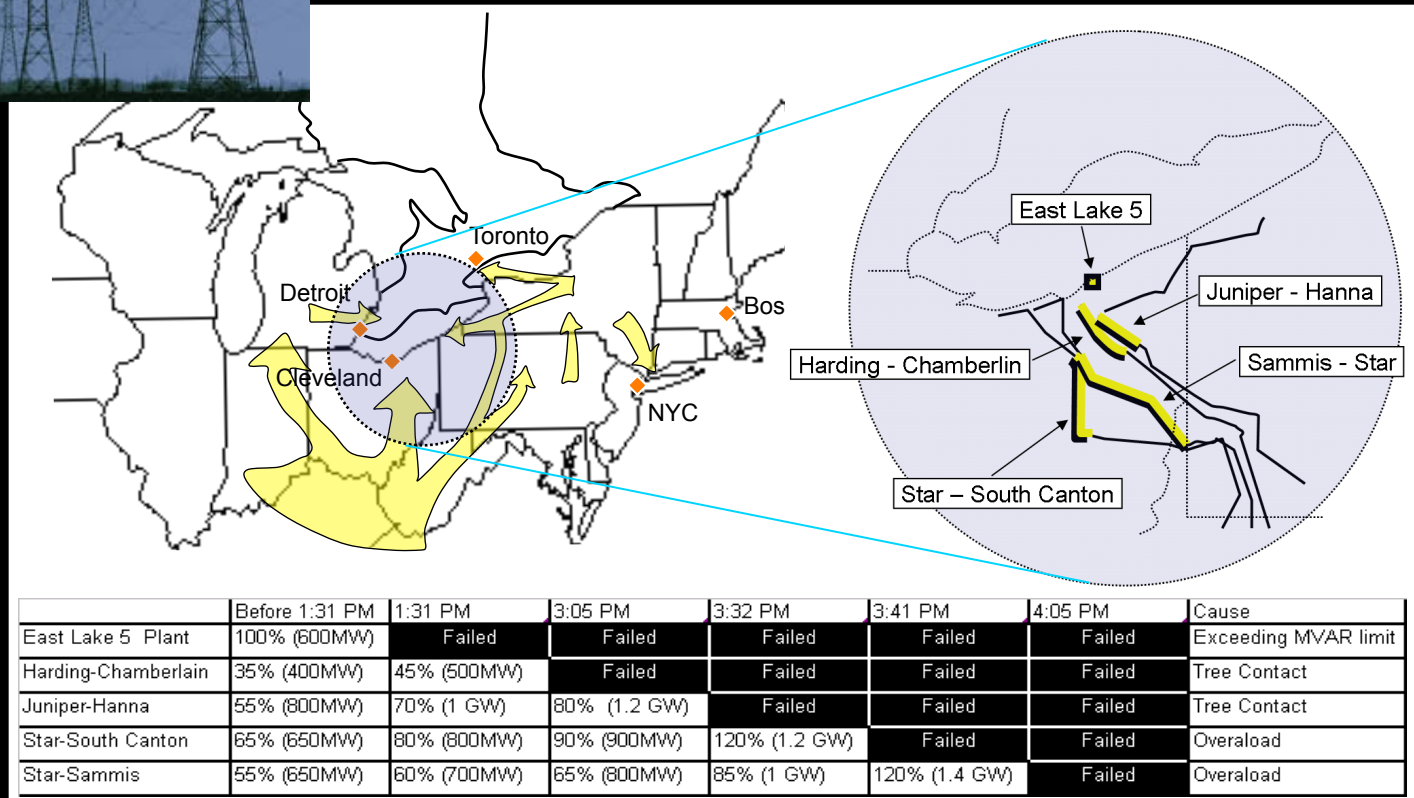
Southwest facing
Low-tilt PV
10% penetration



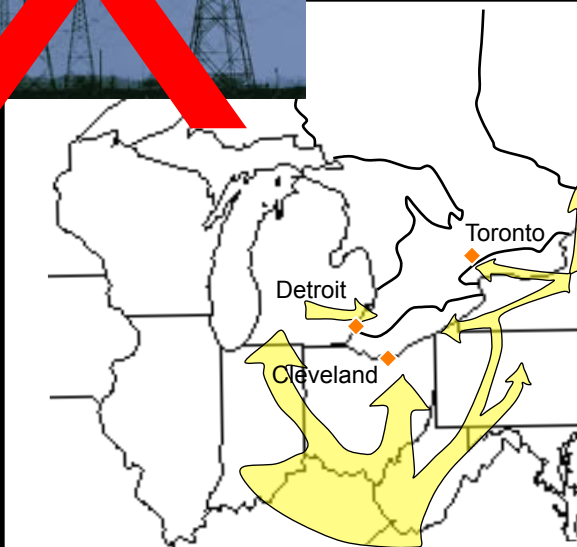
BLACKOUT



Northeast US - AUG 14th, 2003



© Richard Perez, et al.

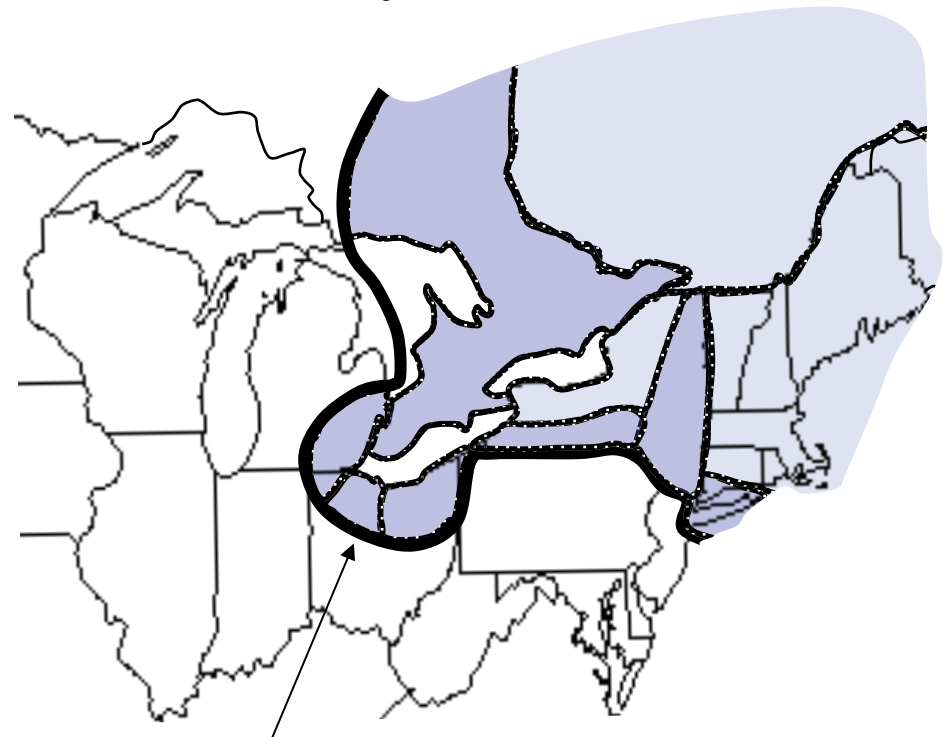


	Before 1:31 PM	1:31 PM	3:00 PM
East Lake 5 Plant	100% (600MW)	Failed	
Harding-Chamberlain	35% (400MW)	45% (500MW)	
Juniper-Hanna	55% (800MW)	70% (1 GW)	80%
Star-South Canton	65% (650MW)	80% (800MW)	90%
Star-Sammis	55% (650MW)	60% (700MW)	65%



Sub-Island with enough generation to meet demand

Sub-Islands with insufficient generation to meet demand



Northeast Electrical Island Boundary

NYC \$1 Billion
(Reuters)
\$1.1 Billion
(The Guardian)

US-Can \$6.8 - \$10.3 B
(ICF Consulting)

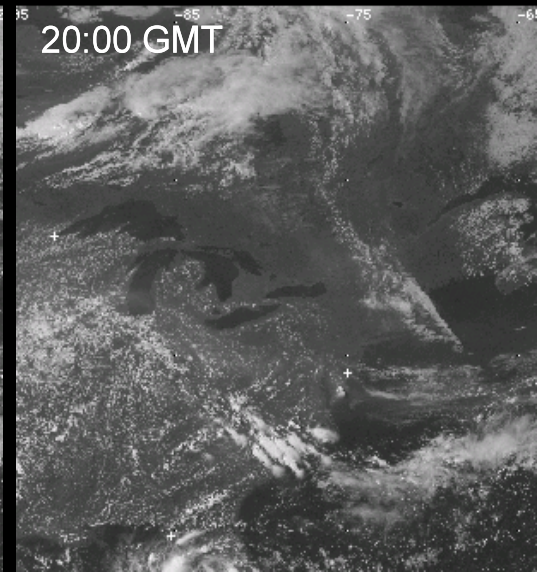
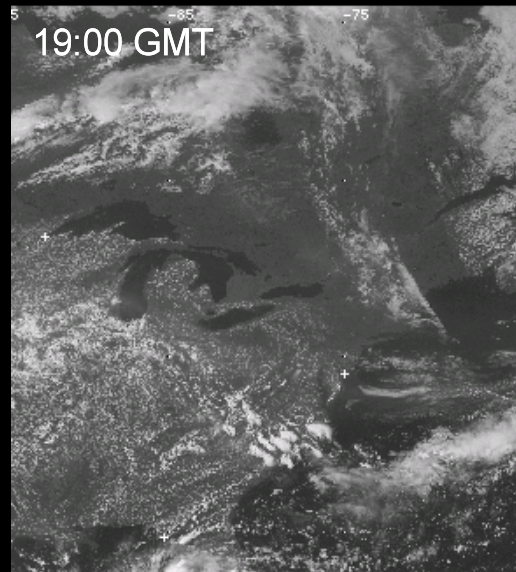
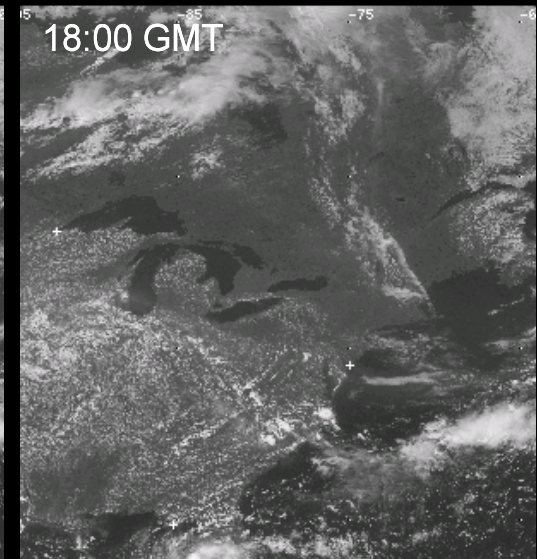
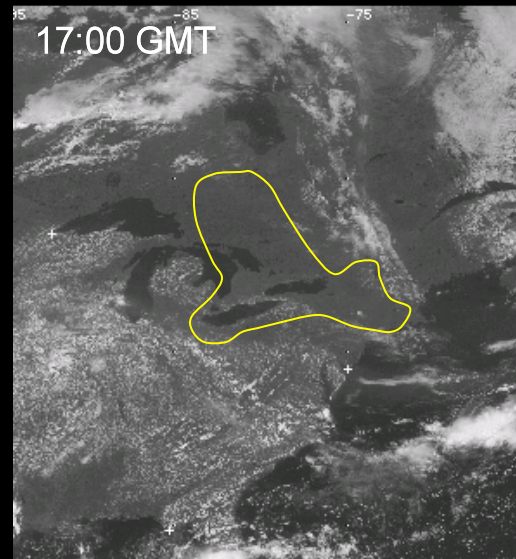




As little as 500 MW of
PV dispersed around
the major northeastern
cities would have
prevented the blackout

An investment of \$ 3
billion

Outage cost \$ 8 billion



© Richard Perez, et al.



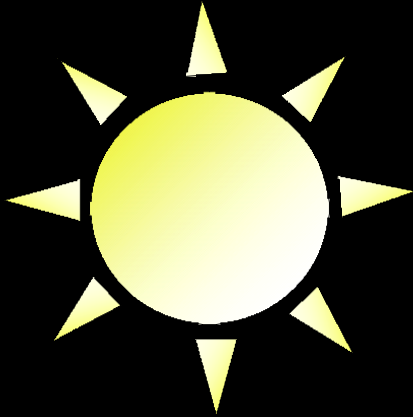
US-Wide cost of outages:
\$100-200 billion per year*

*Gellings, C. W., and K. Yeager, (2004):
Transforming the electric infrastructure.
Physics Today, Dec. 2004.

Utility

1-6 \$/kWh
of outage

SOLAR RESOURCE



- ~~NOT ENOUGH SPACE,~~
- ~~NOT ENOUGH SUN,~~
- ~~NOT RELIABLE~~
- **TOO EXPENSIVE ...**

...TOO EXPENSIVE...

Ralph Izzo, Chairman, PSEG:

“We’ve got to stop pretending solar power will lower the cost of energy.

It’s going to increase the cost and people have got to understand why it is worth more”

...TOO EXPENSIVE...

Ralph Izzo, Chairman, PSEG:

“We’ve got to stop pretending solar power will lower the cost of energy.

It’s going to increase the cost and people have got to understand why it is worth more”

...TOO EXPENSIVE...

VALUE

Ralph Izzo, Chairman, PSEG:

“We’ve got to stop pretending solar power will lower the cost of energy.

It’s going to increase the cost and people have got to understand why it is worth more”

Solar delivers value

Solar delivers value

PV OWNER

	PV OWNER	UTILITY	CONSTITUENTS
EQUIPMENT	COST		

	PV OWNER	UTILITY	CONSTITUENTS
EQUIPMENT	COST		
INCENTIVES	BENEFIT		COST
UTILITY BILLS	BENEFIT	COST	
TAX EFFECTS	BENEFIT		COST

NY Transmission System

EQUIPMENT

INCENTIVES

UTILITY BILLS

TAX EFFECTS

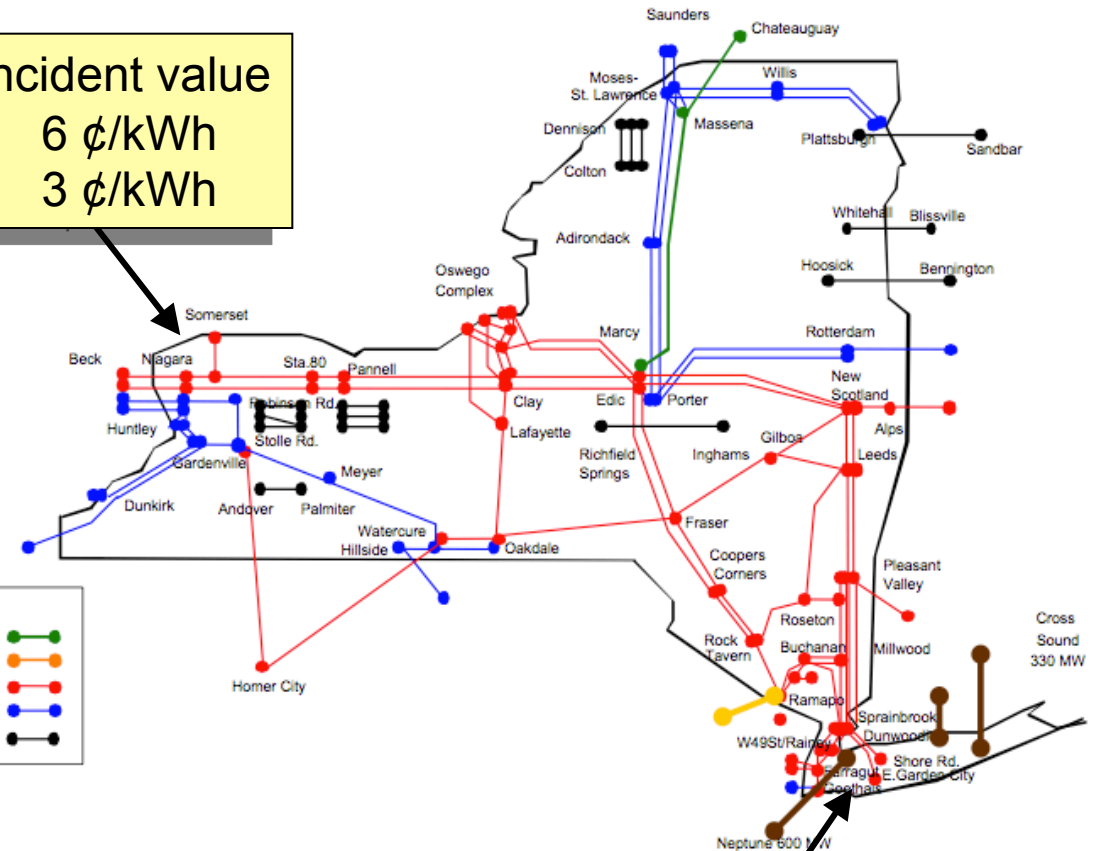
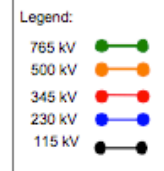
TRANSMISSION LEVEL

Energy
Capacity

Solar-coincident value

Energy: 6 ¢/kWh

Capacity: 3 ¢/kWh



Mean 24 hour value

Energy: 5 ¢/kWh

Capacity: 0 ¢/kWh for solar

Energy: 11 ¢/kWh

Capacity: 5 ¢/kWh

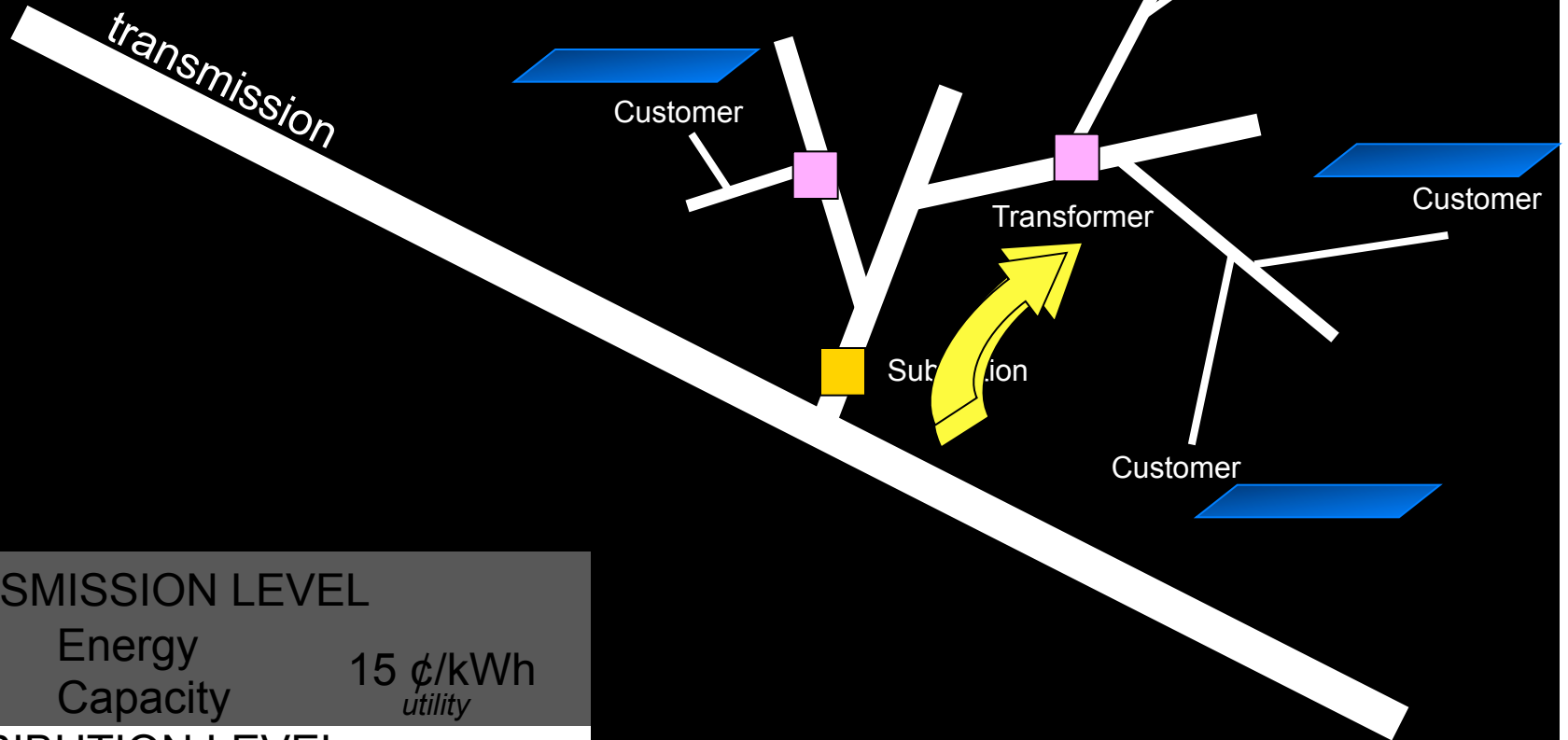
© R. Perez & T. Hoff.

	PV OWNER	UTILITY	CONSTITUENTS
EQUIPMENT	COST	BENEFIT	BENEFIT
INCENTIVES	BENEFIT		COST
UTILITY BILLS	BENEFIT	COST	
TAX EFFECTS	BENEFIT		COST

TRANSMISSION LEVEL

Energy
Capacity 15 ¢/kWh
 utility

Distribution System



TRANSMISSION LEVEL

Energy
Capacity 15 ¢/kWh
utility

DISTRIBUTION LEVEL

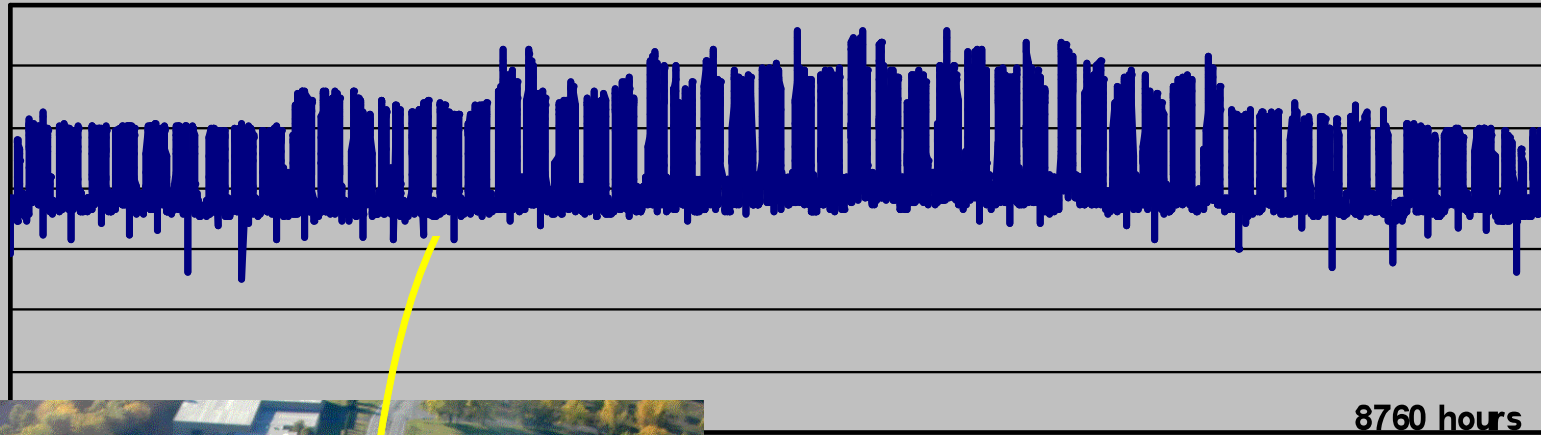
Capacity
Loss savings

Power flow

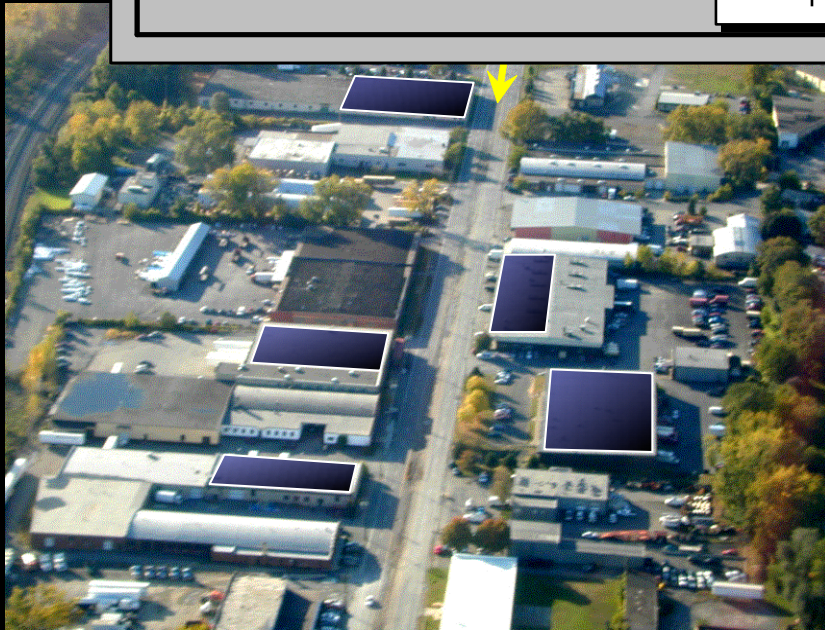
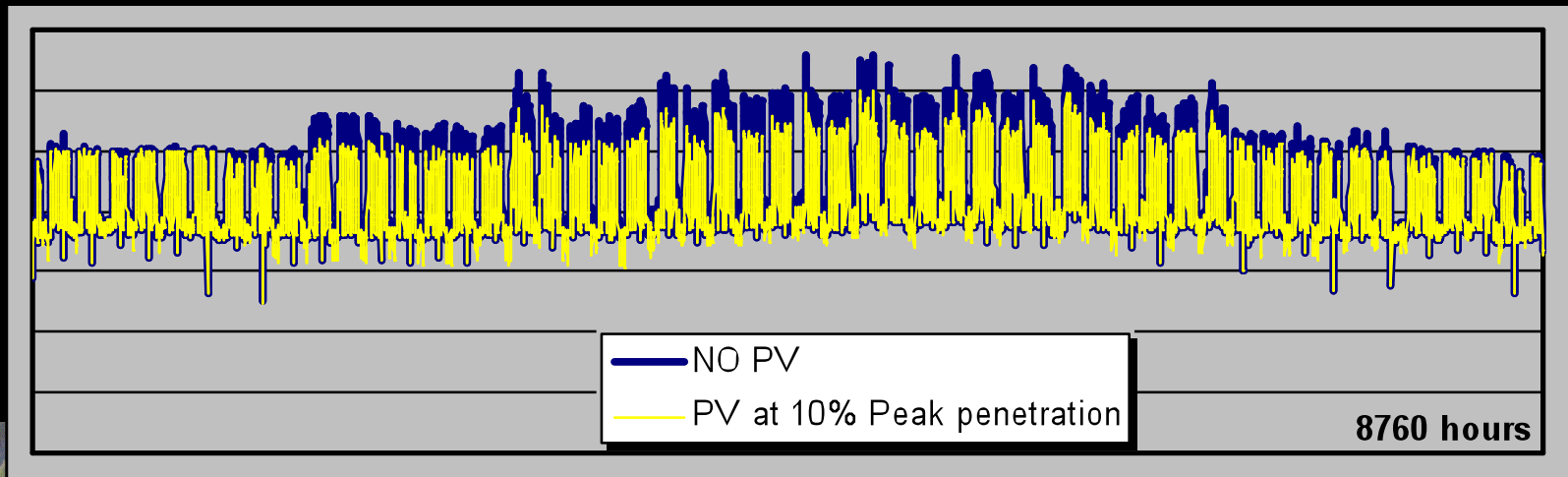


© Richard Perez, et al.

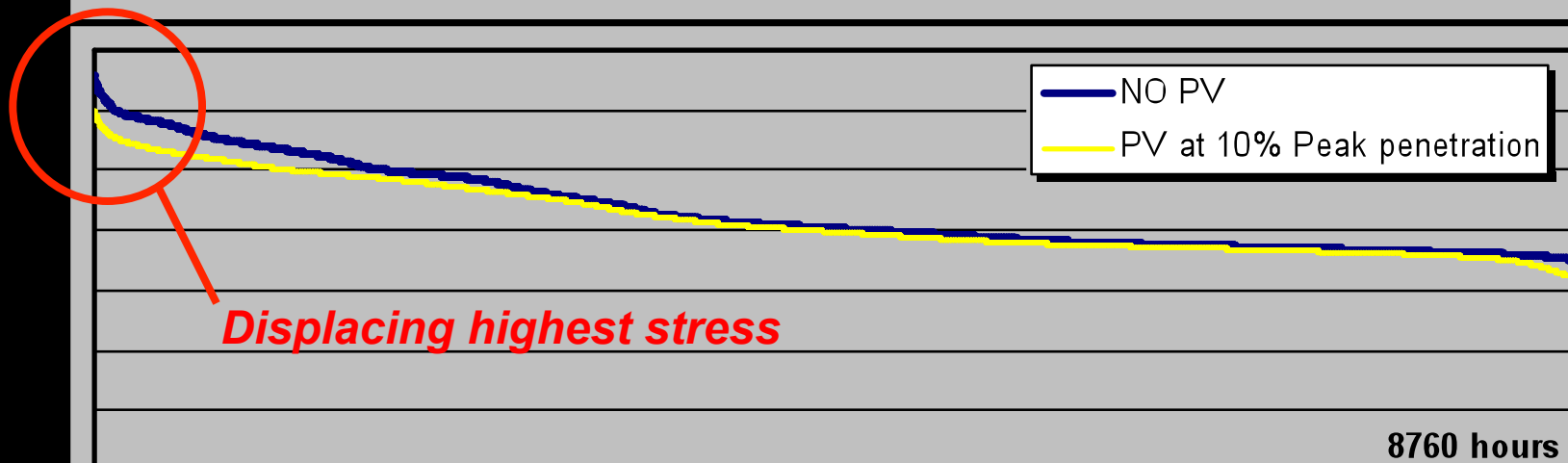
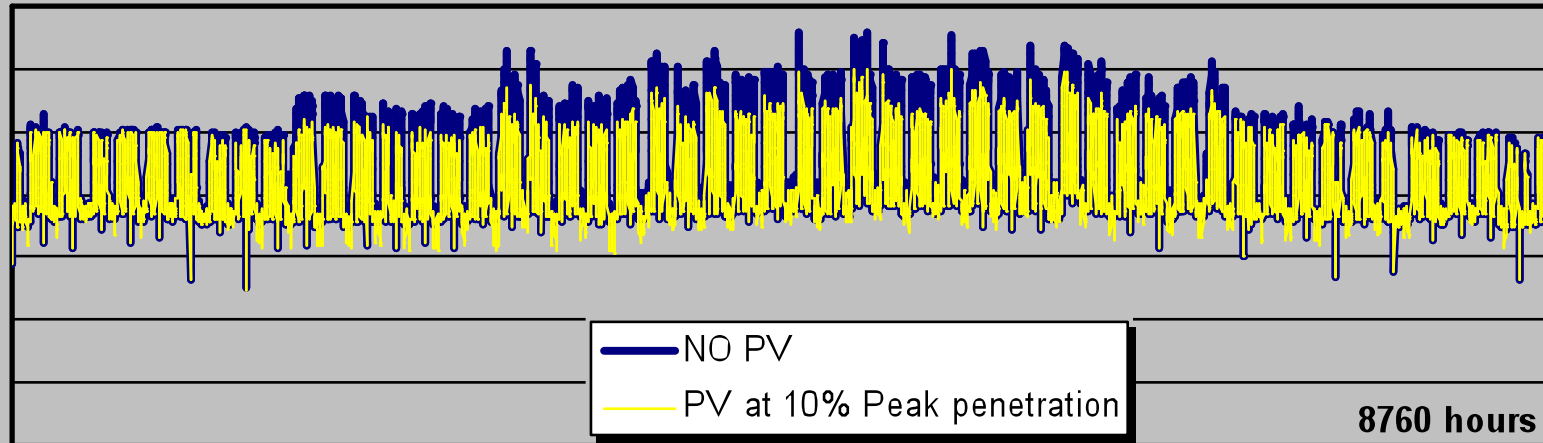
ELECTRICAL DEMAND THROUGHOUT ONE YEAR



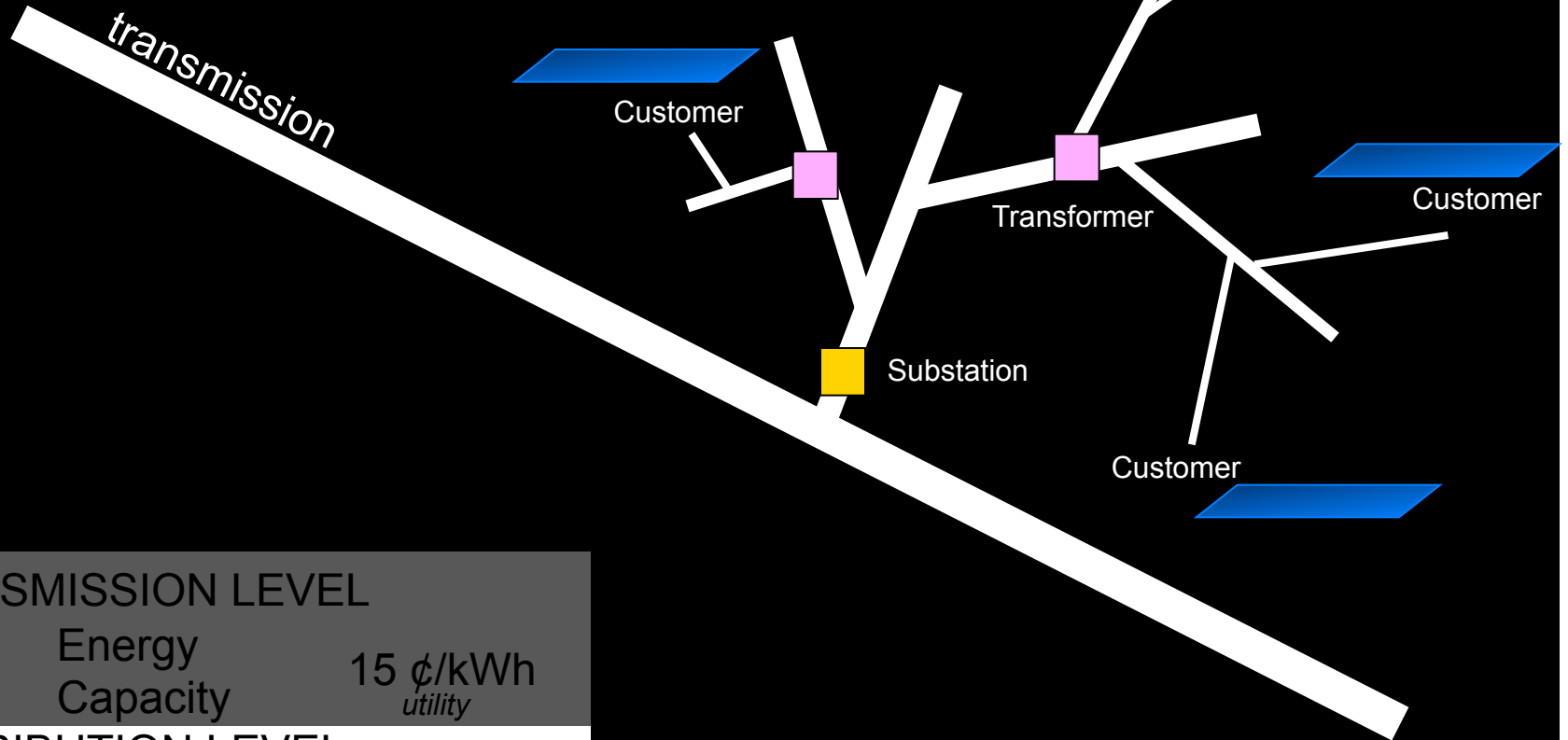
ELECTRICAL DEMAND THROUGHOUT ONE YEAR



PV IMPACT AT 10% CAPCITY PENETRATION



Distribution System



TRANSMISSION LEVEL

Energy
Capacity 15 ¢/kWh
utility

DISTRIBUTION LEVEL

Capacity
Loss savings 1-6 ¢/kWh
utility



US-Wide cost of outages:
\$100-200 billion per year*

TRANSMISSION LEVEL

Energy
Capacity 15 ¢/kWh
utility

DISTRIBUTION LEVEL

Capacity
Loss savings 1-6 ¢/kWh
utility

GRID SECURITY

*Gellings, C. W., and K. Yeager, (2004):
Transforming the electric infrastructure.
Physics Today, Dec. 2004.



US-Wide cost of outages:
\$100-200 billion per year*

20% mitigated by PV

TRANSMISSION LEVEL

Energy	15 ¢/kWh
Capacity	<i>utility</i>

DISTRIBUTION LEVEL

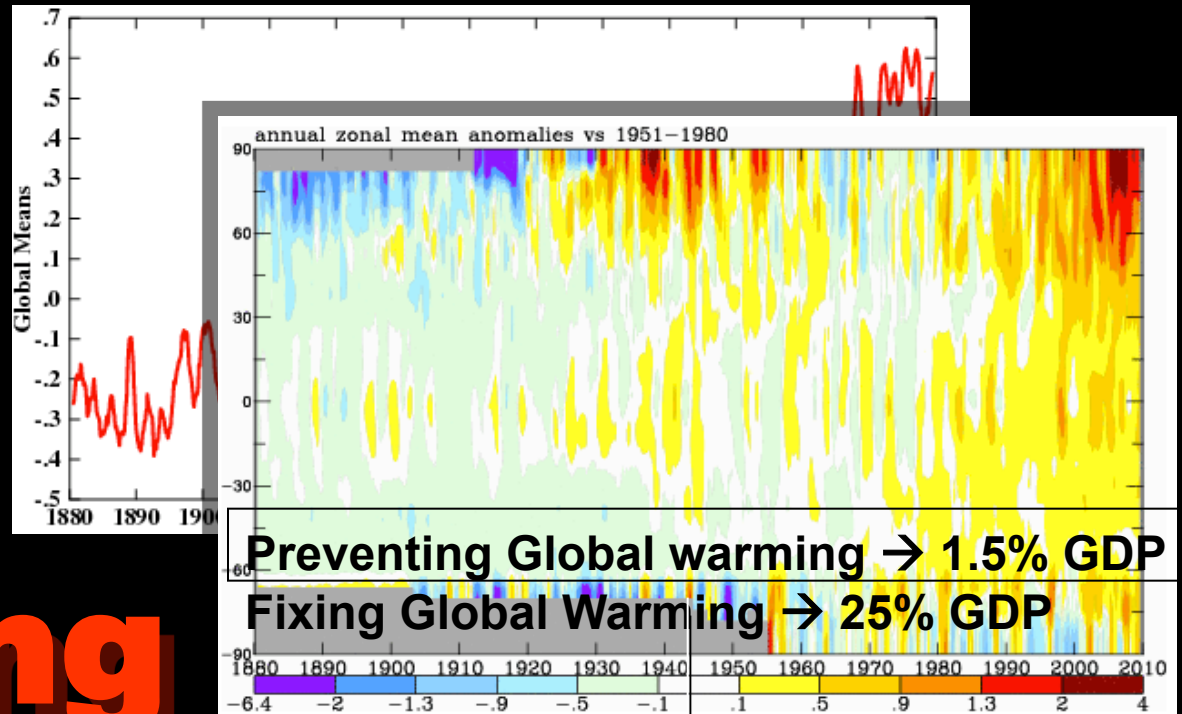
Capacity	1-6 ¢/kWh
Loss savings	<i>utility</i>

GRID SECURITY	3-7 ¢/kWh
---------------	-----------

Constituent

**Gellings, C. W., and K. Yeager, (2004):
Transforming the electric infrastructure.
Physics Today, Dec. 2004.*

Global Warming



TRANSMISSION LEVEL

Energy Capacity 15 ¢/kWh
utility

DISTRIBUTION LEVEL

Capacity Loss savings 1-6 ¢/kWh
utility

GRID SECURITY 3-7 ¢/kWh

ENVIRONMENTAL COMPLIANCE

PV = 10% of solution

250 cents per kWh**

Constituent

2 cents per kWh est, @ \$40/metric ton CO₂*

* Based upon current NYS generation mix

** based upon 2010 PV industry size

TRANSMISSION LEVEL

Energy 15 ¢/kWh
Capacity *utility*

DISTRIBUTION LEVEL

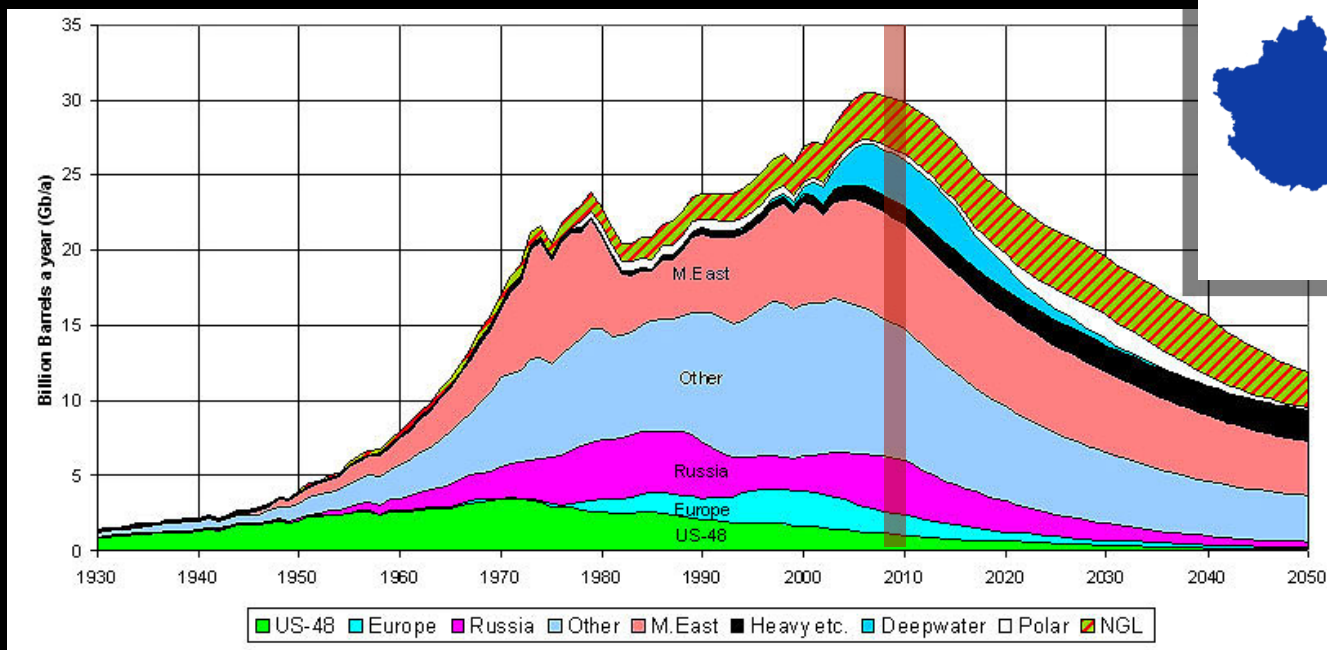
Capacity 1-6 ¢/kWh
Loss savings *utility*

GRID SECURITY 3-7 ¢/kWh

ENVIRONMENTAL COMPLIANCE

Constituent

2–100's ¢/kWh *Constituent*



TRANSMISSION LEVEL

Energy Capacity 15 ¢/kWh
utility

DISTRIBUTION LEVEL

Capacity 1-6 ¢/kWh
Loss savings utility

GRID SECURITY 3-7 ¢/kWh

ENVIRONMENTAL COMPLIANCE

FUEL PRICE RISK MITIGATION

Hedging \$500/bbl oil in 2040:

NPV = 25 cents per kWh est.

Constituent

2–100+ ¢/kWh *Constituent*

5-25+ ¢/kWh *Constituent/utility*

Each megawatt (MW) of photovoltaic (PV) panels **manufactured** in the US employs 14 people.

Each MW of PV **installed on homes** in the US employs 14.3 people.

Each MW of PV **installed on commercial buildings** employs 9 people.

Each MW of PV **maintained** employs .3 people.

TRANSMISSION LEVEL

Energy Capacity 15 ¢/kWh
utility

DISTRIBUTION LEVEL

Capacity 1-6 ¢/kWh
Loss savings *utility*

GRID SECURITY 3-7 ¢/kWh

ENVIRONMENTAL COMPLIANCE 2-100+ ¢/kWh *Constituent*

FUEL PRICE RISK MITIGATION 5-25+ ¢/kWh *Constituent/utility*

ECONOMIC GROWTH

2-3+ ¢/kWh *Constituent*

© R. Perez & T. Hoff.

PV VALUE: 30–100's ¢/kWh

**PV COST W/O INCENTIVES TODAY:
30-45 ¢/kWh**

TRANSMISSION LEVEL

Energy
Capacity 15 ¢/kWh
utility

DISTRIBUTION LEVEL

Capacity
Loss savings 2-6 ¢/kWh
utility

GRID SECURITY 3-7 ¢/kWh

ENVIRONMENTAL COMPLIANCE

FUEL PRICE RISK MITIGATION

ECONOMIC GROWTH

Constituent

2–100+ ¢/kWh *Constituent*

5-25+ ¢/kWh *Constituent/utility*

2-3+ ¢/kWh *Constituent*

© R. Perez & T. Hoff.

PV VALUE: 30–100's ¢/kWh

**PV COST W/O INCENTIVES TODAY:
30–45 ¢/kWh**

VALUE

cost
without
incentives

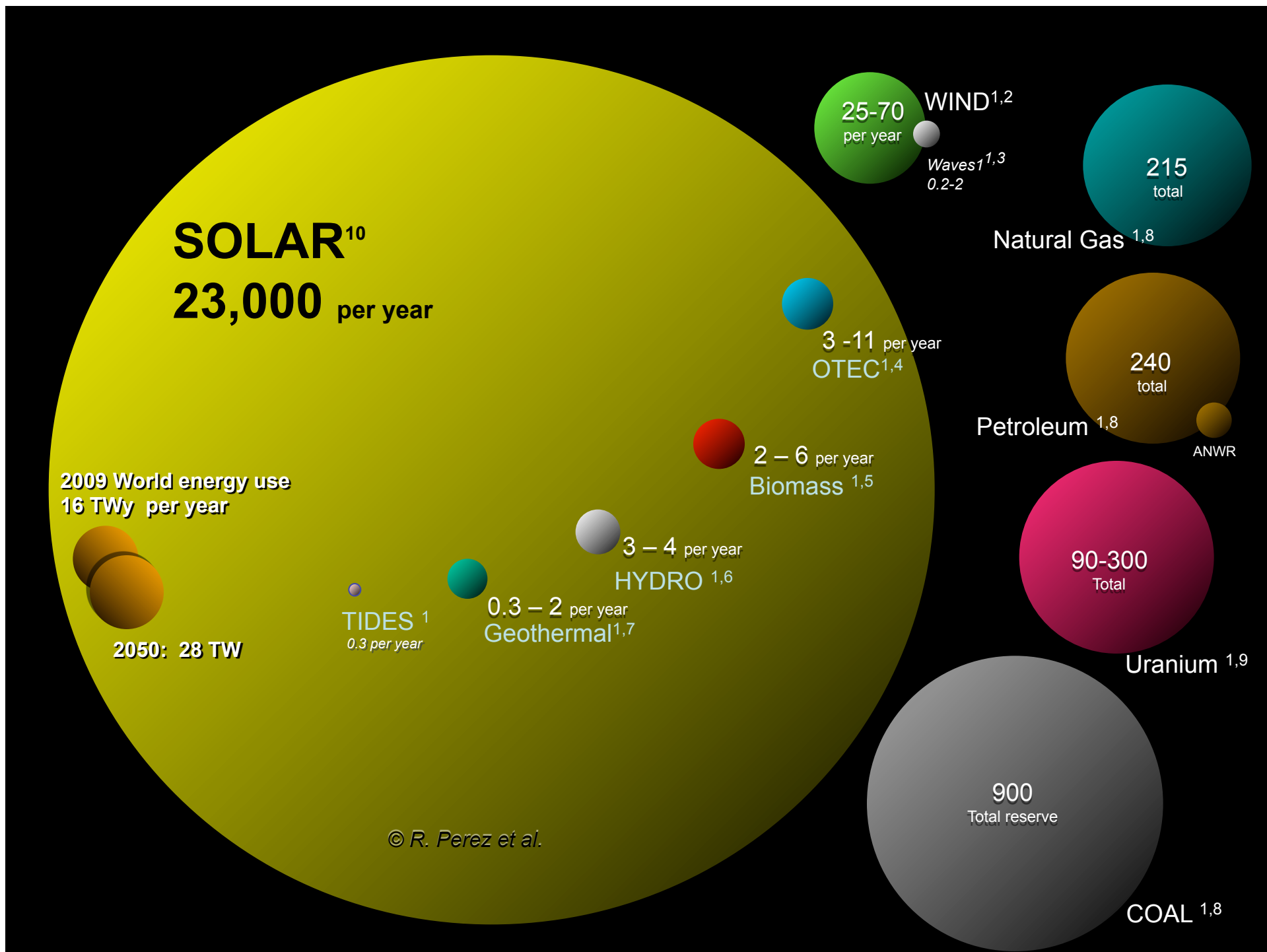
cost
with
incentives

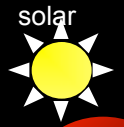
Apparent
VALUE

JUSTIFY INCENTIVES
from ratepayers & taxpayers

		ratepayers	taxpayers
	PV OWNER	UTILITY	CONSTITUENTS
EQUIPMENT	COST	BENEFIT	BENEFIT
INCENTIVES	BENEFIT		COST
UTILITY BILLS	BENEFIT	COST	
TAX EFFECTS	BENEFIT		COST

Ratepayers = Taxpayer = You and me





Coal

Natural Gas

Miles below the ocean floor lies enough oil to power
the US for more than a decade,

and perhaps our best shot at energy independence

Newsweek/Chevron March 22, 2010

Uranium

Petroleum

© Richard Perez